Storage Specification
Haidach SY 27/28 (1) – 2.48 TWh

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hereinafter referred to as "**SEFE Storage**"

Contents

Article 1 Introduction

1. This ***Storage Specification*** completes the **Storage Services Agreement** and defines all the details required to enable **SEFE Storage** to provide ***Storage Services*** in the Haidach ***Storage Location*** based on the ***Storage Services Agreement*** which will be concluded with regards to the Keyed procedure held by **SEFE Storage** on the PRISMA Capacity Platform.
2. For storage of ***Gas*** the ***General Terms and Conditions for Storage Access,*** the definitions for the storage of ***Gas*** contained in the ***General Terms and Conditions for Storage Access*** and the conditions of the ***Storage Services Agreement*** shall apply, unless this storage specification contains different arrangements. The terms used in the singular also include the plural and vice versa, assuming this has not been expressly agreed otherwise or is obvious from the respective situation.
3. Upon the conclusion of a ***Storage Services Agreement*** this ***Storage Specification*** shall be an integral part of the ***Storage Services Agreement***. For this product the ***General Terms and Conditions for Storage Access*** shall apply with the exclusion of part four, part five and part six.
4. The Haidach ***Storage Location*** is located in the Republic of Austria. This means that the provisions of Austrian public law relevant to gas storage facilities apply to the Haidach ***Storage Location*** and the gas stored there. This also applies to any instructions and orders issued by the competent Austrian authorities or the market and distribution area manager. Section 37, number 1 of the ***General Terms and Conditions for Storage Access*** therefore applies with the proviso that the instructions and orders referred to in the previous sentence may also constitute a case of force majeure.

Article 2 Storage Services

Name of product:	Haidach SY 27/28 (1) – 2.48 TWh
Allocation:	Pay-as-bid
Term:	01.04.2027 until 01.04.2028 (6:00 a.m.)

Scope of (1) bundle		
	firm	interruptible
Working Gas Volume	37,019,730 kWh	- kWh
Injection Rate	13,136 kWh/h	3,814 kWh/h
Withdrawal Rate*	13,852 kWh/h	3,097 kWh/h

*The ***Withdrawal Rate*** to the storage connection point Austria („**SAP AT**“) is a conditionally firm ***Withdrawal Rate*** which may be interrupted in the event of simultaneous injection from Germany and withdrawal to Austria.

Article 3 Storage Services Fee

The ***Storage Services Fee*** shall be determined by the offer within the Keyed procedure. The ***Storage Customer*** shall be obliged to pay the ***Storage Services Fee*** for the ***Storage Capacities*** made available by **SEFE Storage** independent of the use. The invoicing will occur as defined under § 33 Section 1 until 6 of the ***General Terms and Conditions for Storage Access.***

In amendment of Article 33 Section 1 of the ***General Terms and Conditions for Storage Access***, the monthly invoice amount shall be determined on the basis of the number of calendar days of each month (example: ***Storage Fee*** / number of calendar days in the storage year * number of calendar days of the relevant month).

Article 4 Exceeding of Storage Capacities

The fee for exceeding the Storage Capacities will be calculated daily by using the tariff for exceeding the Storage Capacities on the basis of the maximum hourly volume. The tariffs for exceeding the Storage Capacities shall be:

Injection rate: 2.8 ct/(kWh/h)/d

Withdrawal rate: 3.9 ct/(kWh/h)/d

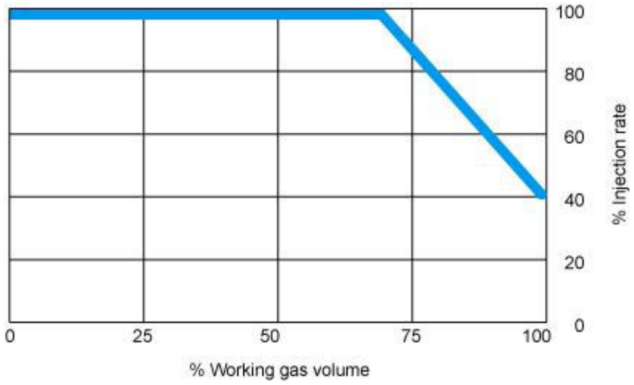
Article 5 Operations

In the Haidach ***Storage Location*** the time required to process a ***Renomination*** shall be two (2) hours.

Article 6 Injection and Withdrawal Curves

1. The usage of the firm portion of ***Storage Services*** as per Article 2 is limited by the ***Injection and Withdrawal Curves***.
2. The below described ***Injection and Withdrawal Curves*** of the Haidach ***Storage Facility*** shall apply with respect to the ***Storage Services*** as per Article 2 and also to the respective ***Storage Services Agreement***.
3. If a percentage of the stored ***Working Gas Volume*** as per Sections 4 and 5 should be reached, **SEFE Storage** may lower the ***Injection*** or ***Withdrawal Rate*** to the percentage specified according to Sections 4 and 5.

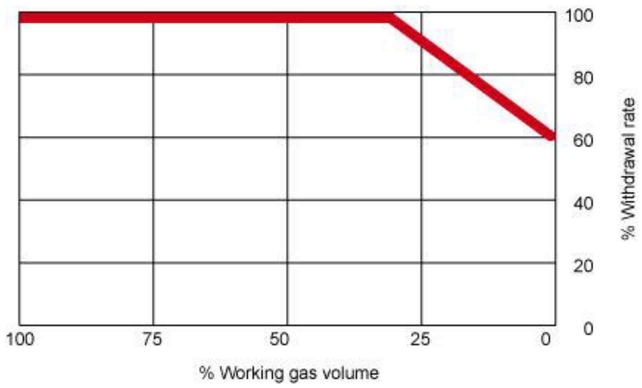
4. The ***Injection Curve*** shows the ***Injection Rates*** as a function of the ***Storage Customer's Working Gas Volume*** which it shall be entitled to use.



The available ***Injection Rates*** of the ***Storage Customer*** (IR) in case a ***Customer's Storage Level*** of ***Working Gas Volume*** (WGV) exceeds 70% shall be calculated as follows:

IR [%] = WGV [%] x (-2) + 240

5. The ***Withdrawal Curve*** shows the ***Withdrawal Rates*** as a function of the ***Storage Customer's Working Gas Volume*** which it shall be entitled to use.



The available ***Withdrawal Rates*** of the ***Storage Customer*** (WR) in case a ***Customer's Storage Level*** of ***Working Gas Volume*** (WGV) falls below 30% shall be calculated as follows:

WR [%] = WGV [%] x 1.3333 + 60

Article 7 Delivery Points

1. The ***Points of Withdrawal and Injection*** of the ***Storage Location*** correspond to the points at which the Haidach ***Storage Location*** is connected to the ***Neighbouring Natural Gas Networks.*** The

Neighbouring Natural Gas Networks of the Haidach ***Storage Location*** are the natural gas networks operated by Bayernets GmbH, Munich (D) (**Bayernets**), Open Grid Europe GmbH, Essen (D) (**OGE**) and Netz Oberösterreich GmbH (A) (**NOÖ**).

2. ***Delivery Point*** to **Bayernets** is defined as: “USP Haidach” (Netpoint-ID entry: BAY-700069-8021-1, Netpoint-ID exit: BAY-700069-8021-2).
3. ***Delivery Point*** to **OGE** is defined as: “Speicher Haiming 3-Haidach” (Netpoint-ID entry: 3433P, Netpoint-ID exit: 3433I).
4. ***Delivery Point*** to **NOÖ** is defined as: “25W-SEFE-HAIDACR”; storage connection point Austria (“**SAP AT**”).
5. The ***Allocation Procedure*** in Haidach shall be declaratory.

Article 8 Natural Gas Quality Specifications

For the Haidach ***Storage Facility*** at the ***Delivery Points*** listed in Article 9 hereunder the values of DVGW G 260; 2nd gas family shall apply with the exception of the following parameters: Carbon dioxide (CO_2) ≤ 2 mol%.

Article 9 Modification of the Storage Specification

SEFE Storage is entitled to change the ***Storage Specification*** at any time. With regard to the modification of the ***Storage Specification***, § 44 of the ***Terms and Conditions for Storage Access*** shall apply accordingly.

SEFE Storage is entitled at any time to unilaterally adjust the ***Storage Specification*** with regard to any minimum filling levels required by law and any associated provision of ***Storage Capacities*** to the market area manager, to the extent this is necessary as a result of legal and/or regulatory requirements. In addition to legally binding requirements, guidelines and/or interpretation aids issued by the regulatory authority shall also be deemed to be regulatory requirements within the meaning of the preceding sentence. Section 44 of the ***Terms and Conditions for Storage Access*** shall apply to such an adjustment with the provision that the **Storage Customer** shall not be entitled to terminate its ***Storage Contracts*** as a result thereof. The amendment shall become effective upon entry into force of the provisions and/or guidelines.

Annex 1

Cross-Border DE

REGENT-Rules Haidach

For ***Storage Services Agreements*** concluded at the ***Storage Location*** Haidach (hereinafter referred to as "**Storage**") the implementation of section 2, sentence 2 of the operative part of the Bundesnetzagentur regarding the regular decision on the reference price method and the other points specified in Article 26(1) of Regulation (EU) No. 2017/460 for all transmission system operators (Ref. BK9-23/610 of May 14, 2025 “**REGENT 2026**”) shall apply. **REGENT 2026** replaces, with effect from January 1, 2026, the decision of the Bundesnetzagentur regarding the regular decision on the reference price method and the other points mentioned in Art. 26 (1) of Regulation (EU) No. 2017/460 for all transmission system operators (Ref. BK9-19/610 of September 11, 2020, “REGENT 2021”).

According to section 2 of the operative part of **REGENT 2026**, the network operator is obliged to offer a discounted network tariff at entry and exit points at storage facilities, provided that a storage facility connected to more than one transmission or distribution network is not used as an alternative to an interconnection point. Before granting a corresponding discount, the transmission system operator must obtain proof from the storage operator that the storage facility cannot be used as an alternative to an interconnection point.

In addition to this appendix, you will find a presentation illustrating the applicable REGENT rules in Haidach under the heading: Cross-Border Rules at https://www.sefe-storage.de/en/download/marketing-documents

Therefore, **SEFE Storage** and ***Storage Customer*** agree to the following:

Section 1 Installation of discount and non-discounted accounts in the *Storage* by SEFE Storage

1. **SEFE Storage** undertakes to keep a separate account for each ***Storage Customer*** to which the working gas quantities are booked, which are

   a. injected and withdrawn from the ***Storage*** using exit or injection capacity of the network operator at the storage connection point, which is priced with a discounted tariff in accordance with the provisions of section 2, sentence 1 of the operative part of **REGENT 2026** (hereinafter referred to as "**discounted capacity**") (hereinafter referred to as "**discount account THE**"),

b. injected into and withdrawn from the ***Storage*** using exit or entry capacity of the network operator at the storage connection point which is not priced with a discounted tariff according to the provisions of section 2, sentence 1 of the operative part of **REGENT 2026** (hereinafter referred to as "**non-discounted capacity**") (hereinafter referred to as "**non-discounted account THE**"), and

c. using the withdrawal or injection capacity of the network operator of the connected market of the neighbouring state at the storage connection point (hereinafter referred to as “**NOÖ capacities**”), be injected into and withdrawn from the ***Storage Location*** (hereinafter referred to as “**non-discount account AT-OST**”).

The provisions of section 2, number 2 lit. c) and d) remain unaffected.

2. **SEFE Storage** shall initially ensure that a reclassification of gas volumes

   a. between the **discount account THE** and a **non-discount account THE** as well as

   b. between the **discount account THE** and a **non-discount account AT-OST,**

   subject to the provisions of section 2, number 3 is not possible in either direction.

Section 2 Entry of exit and entry capacities into balancing groups/sub-balancing accounts and allocation of working gas quantities to discounted and non-discounted accounts in the storage facility

1. In accordance with **REGENT 2026**, the network operator shall ensure that a transport customer

   a. can only place **discounted capacity** into a balancing group/sub-balancing account without a special designation for non-discounted capacity (hereinafter referred to as "$\mathbf{B}_{\mathbf{discounted}}$"),

   b. can only place **undiscounted capacity** into a specially marked balancing group/sub-balancing account for non-discounted capacity (hereinafter referred to as "$\mathbf{B}_{\mathbf{non\text{-}discounted}}$").

2. **SEFE Storage** shall initially ensure that working gas quantities under the ***Storage Service Agreements*** concluded between the ***Contractual Counter Party*** which

   a. are injected from a $\mathbf{B}_{\mathbf{discounted}}$ are exclusively allocated to a **discount account THE**,

   b. are injected from a $\mathbf{B}_{\mathbf{non\text{-}discounted}}$, are exclusively allocated to a **non-discounted account THE**,

c. are withdrawn from a non-discounted account,

   i. are either transferred to a $\mathbf{B_{non\text{-}discounted}}$

   ii. or be transferred to a $\mathbf{B_{non\text{-}discounted}}$ **AT-OST**,

   iii. or, if the injected working gas quantities can be proven to have been transferred back to the **THE** market area from which the working gas quantity in question was originally injected, to a $\mathbf{B_{discounted}}$, and

d. are withdrawn from a **discount account THE**,

   i. are either transferred to a $\mathbf{B_{discounted}}$,

   ii. or, if the injected working gas quantities can be proven to be withdrawn again into the market area **THE** from which the working gas quantity in question was originally injected, are transferred to a $\mathbf{B_{non\text{-}discounted}}$.

The working gas quantities are allocated to the respective accounts of the ***Storage Customer*** by means of different balancing group codes. The ***Storage Customer*** shall inform **SEFE Storage** of the balancing group codes to be used by the ***Storage Customer*** no later than five (5) calendar days before the start of the ***Storage Service Agreement***.

3. If the ***Storage Customer*** and the network operator have agreed on invoicing in accordance with recital 287 (case 1) or recital 289 (case 2) of **REGENT 2026**, the ***Storage Customer*** shall be responsible to submit the written information of the respective network operator to **SEFE Storage** in a timely manner. In this case, a transfer from the **discount account THE** to the **non-discounted account THE** or from the **non-discounted account AT-OST** to the **discount account THE** may be performed in deviation from section 1 number 2.

4. If an allocation or transfer of the working gas quantities cannot take place in accordance with number 2, **SEFE Storage** will reduce the nominations concerned to zero in the context of matching and communicate this to the network operators.

Annex 2

Conditions for the use of interruptible transport capacities at the storage connection point Austria („SAP AT"). into the Austrian distribution network (Level 1 distribution pipelines)

Table of Contents

§ 1 Introduction

The Haidach ***Storage Location*** in Austria is connected to the distribution network of Netz Oberösterreich GmbH ("**NOÖ**") via **SAP AT** in accordance with Section 7, sentence 4 of the ***Storage Specification***.

As opposed to the delivery points to ***Bayernets*** and ***OGE***, the transport capacities to **NOÖ** are booked by **SEFE Storage**. These transport capacities at **SAP AT** enable access to the Central European Gas Hub (hereinafter referred to as "**CEGH**") virtual trading point in the **Austrian Market Area East**.

The transport capacity at **SAP AT** for the withdrawal of gas volumes from the Haidach ***Storage Location*** to the **Austrian Market Area East** to **CEGH** is referred to below as "**Entry-Capacity**." This **Entry-Capacity** is only available as interruptible capacity, which is limited to a total of 3,666,667 kWh/h.

The booking and use of **Entry-Capacity** is subject to these conditions, the applicable Austrian regulations and provisions, as well as the "Sonstigen Marktregeln Gas" in their currently valid version.

There is no transport capacity available at **SAP AT** for the injection of gas volumes from **CEGH** from the **Austrian Market Area East** into the Haidach ***Storage Location***.

§ 2 Booking of Entry-Capacity

1. The transport capacity at **SAP AT** is available exclusively to ***Storage Customers*** of the Haidach ***Storage Location*** for the period during which a ***Storage Services Agreement*** exist with **SEFE Storage**. The ***Storage Customer*** is entitled to purchase **Entry-Capacity** up to a maximum amount equal to the firm and interruptible ***Withdrawal Rates*** booked in the bundle under the ***Storage Services Agreement***.

2. The ***Storage Customer*** has the opportunity to book **Entry-Capacity** via **SEFE Storage** for the period from April 1 at 6:00 a.m. to October 1 at 6:00 a.m. of a given year and/or from October 1, 6:00 a.m. of a given year to April 1, 6:00 a.m. of the following year on a first-come, first-served basis. In addition, the ***Storage Customer*** has the opportunity to book **Entry-Capacity** within the current period with product start on the (first) 1 day of the following month until the end of the current period.

3. The ***Storage Customer*** must submit a binding booking request to sales@sefe-storage.de to book **Entry-Capacity** in accordance with Annex 2.1 of these conditions no later than fifteen (15) calendar days before the product start date.

4. **SEFE Storage** will confirm the successfully booked **Entry-Capacity** to the ***Storage Customer*** ("**Booking Confirmation**"). This will be carried out no later than five (5) ***Working Days*** after the binding booking request for the **Entry-Capacity** by email to the email address, from which the binding booking request was sent.

§ 3 Fees

1. The ***Storage Customer*** shall pay the following fees (in accordance with section 72 Gaswirtschaftsgesetz) for the **Entry-Capacity** booked in accordance with the **Booking Confirmation**:
    a. Grid usage fee for the injection from storage facilities into the distribution grid, plus any surcharges, taxes, and levies. This fee currently amounts to 0€/(kWh/h)/a.
    b. Grid usage fee for the cross-border use of a storage facility in the distribution grid in accordance with Section 4 (8–10) in conjunction with Section 12 (4–5) of the Gas-Systemnutzungsentgelte-Verordnung (GSNE-VO) in its currently valid version.
    c. Grid access fee plus any surcharges, taxes, and levies. This currently amounts to 0€/(kWh/h).
    d. Grid provision fee based on the maximum rates contractually agreed with the ***Storage Customer*** in accordance with Section 9 GSNE-VO (1) point 1. b. This currently amounts to 0€/(kWh/h) for interruptible capacity.

    If the amounts of the aforementioned fees change or if **NOÖ** charges additional fees related to the **Entry-Capacity** purchased by the ***Storage Customer*** in accordance with the **Booking Confirmation**, **SEFE Storage** shall be entitled to invoice the ***Storage Customer*** for these adjusted or additional fees.

2. The ***Storage Customer*** must pay a fee of 0.20 €/(kWh/h) for each booked period in accordance with Section 2 (2) for the **Entry-Capacity** booked in accordance with the **Booking Confirmation**. In the event of a booking of **Entry-Capacity** in the current period in accordance with § 2 point 3, invoicing

will be based on the entire period from April 1 to October 1 of a given year and/or from October 1 of a given year to April 1 of the following year.

§ 4 Invoicing and payment

SEFE Storage will invoice the ***Storage Customer*** for the fees pursuant to section 3 (1) at the beginning of each calendar month for the preceding calendar month in accordance with the invoice previously issued by **NOÖ** to **SEFE Storage**. In this case, payment by the ***Storage Customer*** shall be made in accordance with section 33 (2) of the ***General Terms and Conditions for Storage Access***.

The invoicing by **SEFE Storage** and payment by the ***Storage Customer*** shall be made for the fee in accordance with section 3 (2) in accordance with section 33 (1) of the ***General Terms and Conditions for Storage Access***.

Invoices shall be sent by email to the email address used for invoicing under the ***Storage Services Agreements***.

§ 5 Secondary Trading of Entry-Capacity

The ***Storage Customer*** is entitled to transfer all or part of the **Entry-Capacity** booked in accordance with the **Booking Confirmation** to other ***Storage Customers*** at the Haidach ***Storage Location*** for their use. The transfer is possible for the period from April 1 to October 1 and/or October 1 to April 1.

The precondition for this is that both the ***Storage Customer*** transferring the **entry capacity** and the ***Storage Customer*** receiving the **Entry-Capacity** inform **SEFE Storage** by email to sales@sefe-storage.de with fifteen (15) calendar days' notice of the transfer. These emails must each contain the period and the amount of **Entry-Capacity** to be transferred.

The ***Storage Customer*** transferring the **Entry-Capacity** remains liable to **SEFE Storage** to fulfill the obligations resulting from the ***Storage Services Agreement***, in particular to pay the corresponding fees in accordance with section 3.

§ 6 Special requirements for operational processing at SAP AT

1. Nomination

a. The ***Storage Customer*** does not directly nominate the booked **Entry-Capacity** to the market and distribution area manager Austrian Gas Grid Management AG (**AGGM**). The ***Nomination*** of the customer's ***Withdrawal Capacity*** at **SAP AT** to **SEFE Storage** also constitutes the nomination of the **Entry-Capacity**. **SEFE Storage** transmits the sum of all ***Nominations*** of ***Withdrawal Capacity*** by ***Storage Customers*** at **SAP AT**, as well as the allocation to the **SAP AT**, taking into account the “Sonstigen Marktregeln Gas,” in particular Chapter 3 (“Fahrpläne”), in the currently valid version, the sum of all ***Nominations*** of ***Withdrawal Capacity*** by ***Storage Customers*** at **SAP AT**, as well as the allocation to the respective balance group of ***Storage Customers*** at **SAP AT** to AGGM.

b. The ***Storage Customer*** is obliged not to exceed its booked **Entry-Capacity**, while nominating the ***Withdrawal Capacity*** at **SAP AT**. If and to the extent that the ***Storage Customer*** nominates ***Withdrawal Capacity*** at **SAP AT** in excess of the booked **Entry-Capacity**, **SEFE Storage** is entitled to reduce this nomination to the extent of the **Entry-Capacity** booked by the ***Storage Customer***.

2. Restrictions imposed by the **AGGM**

The restriction of **Entry-Capacity** in the **NOÖ** network is published by **AGGM** on the website (https://www.aggm.at/gasnetz/instandhaltung/).

In the event of complete or partial unavailability of **Entry-Capacity**, **AGGM** shall impose a restriction on this capacity vis-à-vis to **SEFE Storage**. **SEFE Storage** allocates this restriction among ***Storage Customers*** on a pro rata basis based on the ***nominations*** of ***Withdrawal Capacity*** by ***Storage Customers*** available at **SAP AT**. The time stamp of the booking of **Entry-Capacity** by the ***Storage Customer*** is not taken into account within this process.

3. Cross-Border AT

In order to prove cross-border use of the Haidach ***Storage Location*** within the meaning of Section 4 (8-10) in conjunction with Section 12 (4-5) GSNE-VO to the network operator **NOÖ**, **SEFE Storage** maintains “*storage accounts*” for Germany and Austria for each ***Storage Customer***. Please find further details on the homepage of **SEFE Storage**: https://www.sefe-storage.de/en/download/marketing-documents under the heading: Cross-Border Rules.

§ 7 Liability

Unless expressly stipulated otherwise in these terms and conditions, the provisions of Section 38 of the ***General Terms and Conditions for Storage Access*** shall apply to the liability of the contracting parties. **SEFE Storage** shall not be liable for any fault on the part of **AGGM**, **NOÖ**, and/or the operator of the **CEGH**, including their legal representatives or vicarious agents.

§ 8 Amendment of these conditions

SEFE Storage is entitled to amend these **conditions for the use of interruptible transport capacities at the storage connection point Austria („SAP AT“) into the Austrian distribution network (Level 1 distribution pipelines)** at any time. With regard to amendments to these conditions, Section 44 of the ***General Terms and Conditions for Storage Access*** shall apply accordingly.

Annex 2.1 to the conditions for the use of interruptible transport capacities at the storage connection point Austria („**SAP AT**“) into the Austrian distribution network (Level 1 distribution pipelines).

Binding booking request for interruptible **Entry-Capacity** at the Haidach ***Storage Location.***

In accordance with the **conditions for the use of interruptible transport capacities at storage connection point Austria („SAP AT“) into the Austrian distribution network (network level 1)**, we hereby submit a binding request for the following interruptible **Entry-Capacity**:

Term	Quantity
01.04. …… (06:00 a.m.) – 01.10. ……… (06:00 a.m.)	… kWh/h
01.10. …… (06:00 a.m.) – 01.04. ……… (06:00 a.m.)	… kWh/h

☐ In case the **Entry-Capacity** requested will not be confirmed in full amount, the ***Storage Customer*** <u>is willing</u> to purchase the reduced **Entry-Capacity** available at that time from **SEFE Storage**.*

☐ In case the **Entry-Capacity** requested will not be confirmed in full amount, the ***Storage Customer*** <u>is not willing</u> to purchase the reduced **Entry-Capacity** available at that time from **SEFE Storage**.*

* Acceptance of an option is mandatory.