Cross-Border DE

REGENT-Rules Jemgum

on the implementation of No. 2 and 3 of the operative part of the Federal Network Agency's decision concerning the periodic decision-making regarding the reference price methodology and the other points listed in Article 26 (1) Regulation (EC) No 2017/460 regarding all transmission system operators (determinations BK9-19/610 of 11.09.2020, hereinafter referred to as "REGENT 2021").

According to section 2 of the operative part of **REGENT 2021**, network operators are obliged to offer a discounted network tariff at entry and exit points at storage facilities if and to the extent that a storage facility is not used as an alternative to grid connection point.

The network operator must have the storage operator prove the non-usability of the storage facility with discounted capacities as an alternative to a grid connection point in accordance with section 2 of the operative part of **REGENT 2021**.

With effect from 01.10.2021 **REGENT 2021** replaces the decision of the Federal Network Agency dated 29.03.2019, ref. no. BK9-18/610-NCG and BK9-18/611-GP (hereinafter referred to as **REGENT**) due to the merger of the previous market areas Net Connect Germany and GASPOOL into the joint market area "Trading Hub Europe" (hereinafter referred to as "**THE**") with effect from 01.10.2021.

Therefore, **SEFE Storage** and **Storage Customer agree** on the following:

Section1 Installation of discount and non-discounted accounts in the *Storage* by SEFE Storage

- 1. **SEFE Storage** undertakes to keep a separate account for each **Storage Customer** to which the working gas quantities are booked which are
 - a. injected and withdrawn from the **Storage** using exit or injection capacity of the network operator at the storage connection point, which is priced with a discounted tariff in accordance with the provisions of section 2 sentence 1 of the operative part of **REGENT 2021** (hereinafter referred to as "discounted capacity") (hereinafter referred to as "discount account THE"),
 - b. injected into and withdrawn from the **Storage** using exit or entry capacity of the network operator at the storage connection point which is not priced with a discounted tariff according to the provisions of Number 2 Sentence 1 of the operative part of **REGENT 2021** (hereinafter referred to as "non-discounted capacity") (hereinafter referred to as "non-discounted account THE"), and
 - c. injected into and withdrawn from the **Storage** using exit or entry capacity of the network operator of the connected market of the neighbouring country at the storage connection point (hereinafter referred to as "GTS capacities") (hereinafter referred to as "non-discounted account TTF").

The provisions of section 2 number 2 lit. d) and e) remain unaffected.

2. **SEFE Storage** shall initially ensure that a reclassification of gas volumes

- a, between the discount account THE and a non-discount account THE as well as
- b. between the discount account THE and a non-discount account TTF

is not possible in either direction.

Working gas quantities which were stored in discount or non-discount accounts from the GASPOOL market area prior to 01.10.2021 shall be allocated to the corresponding **discount account THE** or **non-discount account THE** with effect from 01.10.2021, 06:00 am. These working gas quantities shall be deemed to have been originally injected from the **THE** market areas of 01.10.2021, 06:00 am...

Section 2 Entry of exit and entry capacities into balancing groups/sub-balancing accounts and allocation of working gas quantities to discounted and non-discountes accounts in the storage facility

- 1. In accordance with **REGENT 2021**, the network operator shall ensure that a transport customer
 - a. can only place **discounted capacity** into a balancing group/sub-balancing account without a special designation for non-discounted capacity (hereinafter referred to as "**B**_{discounted}"),
 - b. can only place undiscounted capacity into a specially marked balancing group/subbalancing account for non-discounted capacity (hereinafter referred to as "B_{non-discounted}"), and
 - c. can place **GTS capacities** in a balancing group/sub-balancing account of Gas Transport Services B.V., Groningen (NL) (hereinafter referred to as "**B**non-discounted **TTF**").
- 2. **SEFE Storage** shall initially ensure that working gas quantities under the **Storage Service Agreements** concluded between the **Contractual Counter Party** which are
 - a. are injected from a B_{discounted} are exclusively allocated to a discount account THE,
 - are injected from a B_{non-discounted}, are exclusively allocated to a non-discounted account THE,
 - c. are injected from a **B**_{non-discounted} **TTF**, are exclusively assigned to a **non-discounted account TTF**,
 - d. are withdrawn from a non-discounted account.
 - i. are either transferred to a Bnon-discounted
 - ii. or be transferred to a $B_{non-discounted}$ TTF,
 - iii. or, if the injected working gas quantities can be proven to have been transferred back to the **THE** market area from which the working gas quantity in question was originally injected, to a **B**_{discounted}, and

e. are withdrawn from a discount account THE, are either transferred to a B_{discounted} or, if the injected working gas quantities can be proven to be withdrawn again into the market area THE from which the working gas quantity in question was originally injected, are transferred to a B_{non-discounted}.

The working gas quantities are allocated to the respective accounts of the **Storage Customer** by means of different balancing group codes. The **Storage Customer** shall inform **SEFE Storage** of the balancing group codes to be used by the **Storage Customer** no later than five (5) calendar days before the start of the **Storage Service Agreement**.

- 3. If the Storage Customer and the network operator have agreed on invoicing in accordance with recital 558 of REGENT 2021, the Storage Customer shall be responsible to submit the written information of the respective network operator to SEFE Storage in a timely manner. In this case, a transfer from the discount account THE to the non-discounted account THE or from the non-discounted account TTF to the discount account THE may be performed in deviation from section 1 number 2, sentence 1.
- 4. If an allocation or transfer of the working gas quantities cannot take place in accordance with number 2, **SEFE Storage** will reduce the nominations concerned to zero in the context of matching and communicate this to the network operators.